

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ELECTRIC LOGS FILE X WATER SANDS LOCATION INSPECTED SUB. REPORT/abd.DATE FILED 9-5-62LAND: FEE & PATENTED X STATE LEASE NO. PUBLIC LEASE NO. INDIAN DRILLING APPROVED: SPUDDED IN: COMPLETED: PUT TO PRODUCING: INITIAL PRODUCTION: GRAVITY A.P.I. GOR: PRODUCING ZONES: TOTAL DEPTH: WELL ELEVATION: 4365' DFDATE ABANDONED: LOCATION ABANDONED1-31-64FIELD: UNIT: Gisco Townsite 3/86 Theater CiresCOUNTY: GrandWELL NO. MURRY FEE #1API NO. 43-019-11419LOCATION 330' FT. FROM (N) (S) LINE, 330' FT. FROM (E) (W) LINE. NE NE NE $\frac{1}{4}$ - $\frac{1}{4}$ SEC. 24TWP. RGE. SEC. OPERATOR TWP. RGE. SEC. OPERATOR

21 S

23 E

24

VANOVER & ASSOCIATES 24

Phone No. 211 3.2424

should this be R 23 E 9 PMB

This well was given two AP# Nos 43-019-15002 &
43-019-11419.

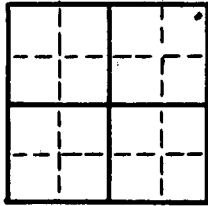
Location Abandoned

FILE NOTATIONS	
Entered in NID File	<input checked="" type="checkbox"/>
Entered On S R Sheet	<input type="checkbox"/>
Location Map Placed	<input checked="" type="checkbox"/>
Card Indexed	<input checked="" type="checkbox"/>
IWR for State or Fee Land	<input type="checkbox"/>
Checked by Chief	<i>PMB</i>
Copy NID to Field Office	<input checked="" type="checkbox"/>
Approval Letter	<input type="checkbox"/>
Disapproval Letter	<input type="checkbox"/>
COMPLETION DATA:	
Date Well Completed	<input type="checkbox"/>
OW <input type="checkbox"/> WW <input type="checkbox"/> TA <input type="checkbox"/>	Location Inspected <input type="checkbox"/>
BW <input type="checkbox"/> OS <input type="checkbox"/> PA <input type="checkbox"/>	Bond released <input type="checkbox"/>
	State of Fee Land <input type="checkbox"/>
LOGS FILED	
Driller's Log	<input type="checkbox"/>
Electric Logs (No.)	<input type="checkbox"/>
E <input type="checkbox"/> L <input type="checkbox"/> EL <input type="checkbox"/> GR <input type="checkbox"/> GR-N <input type="checkbox"/> Micro <input type="checkbox"/>	
Lat <input type="checkbox"/> M-L <input type="checkbox"/> Sonic <input type="checkbox"/> Others <input type="checkbox"/>	

12-14-90
Jef

LAND: ✓

R. 24 E



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....☒
State☐
Lease No.
Public Domain☐
Lease No.
Indian☐
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		
	<input type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Murray Lee September 1, 19.62..

Well No.1..... is located 450... ft. from ~~X~~^(N) line and 330... ft. from ~~X~~^(E) line of Sec. 24.....

NE $\frac{1}{4}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$... Sec. 24. Twp. 21 S. R. ~~24~~^{23E} E. S. L. M.

(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)

South Cisco..... Grand County..... Utah.....

(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4365..... feet.

A drilling and plugging bond has been filed with St. Paul Fire & Marine Insur. Co. % Chambers, Insurance
1550 No. Ave.
Grand Junction, Colo.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Morrison sand. 550 Ft. 8"25# per ft. 31 lengths 20 ft. Surface casing cement in to -
surface. Drill to Morrison with 6 3/4" bit, Mud water off possibly at Dakota formation
Intention's to spud in September 17, 1962.

Only approved for 100' feet
of surface casing

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company.....Vancouver & Associates.....

Address.....276 Holly Lane..... By *Paul Vancouver*.....

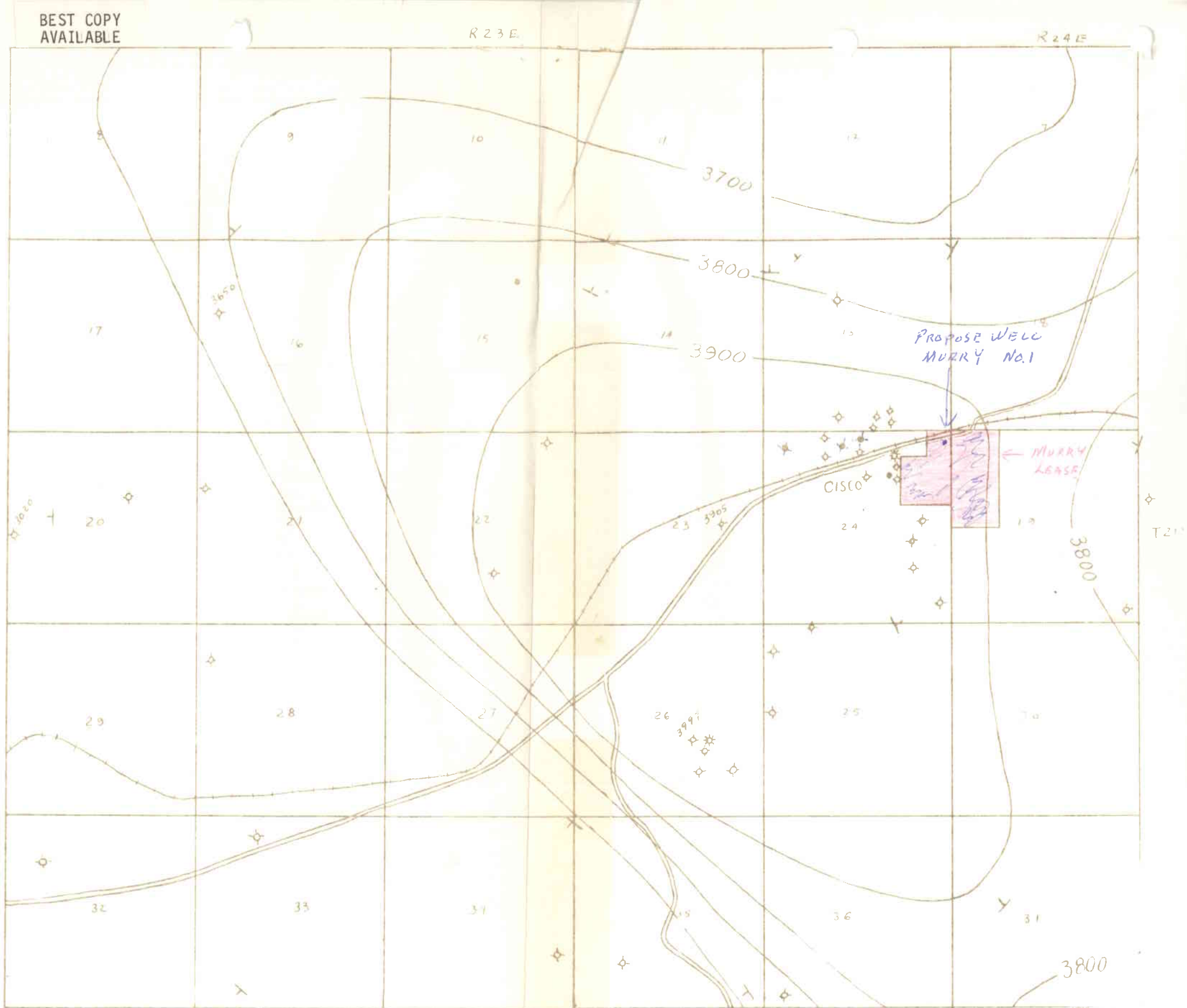
Grand Junction, Colo. Title.....Operator.....

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

BEST COPY
AVAILABLE

R 23 E

R 24 E



scale 1" = 3000'

Generalized Structure Map of South Cisco Field, Utah

September 6, 1962

Vanover and Associates
276 Holly Lane
Grand Junction, Colorado

Attention: Dan Vanover

Gentlemen:

We are unable to approve your notice of intention to drill Well No. Murry Fee #1, located 450 feet from the north line and 330 feet from the east line of Section 24, Township 21 South, Range 24 East., SLBM, Grand County, Utah, for the following reasons:

The location of the above well does not comply with the order issued in Cause #2, a copy of which is attached.

A bond must be submitted to this office along with the notice of intention to drill. (See Rule C-1(a), of our General Rules and Regulations.)

A Designation of Agent must be filed in accordance with Rule A-4, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

Also when approval is granted you will be required to set 150? feet of surface casing cemented from top to bottom. We are sorry for the delay this letter has caused but to expedite this matter, we attempted to phone Wednesday and Thursday but were unable to reach you.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
EXECUTIVE DIRECTOR

CBF:cp

cc: H. L. Coonts, Pet. Eng.

September 10, 1962

330 F/4 230 F/E

MEMO FOR FILING

Re: Dan Vanover
Murray Fee #1
Sec. 24, T. 21 S, R. 24 E.,
Grand County, Utah

On September 7, 1962, I checked the proposed location to verify any topographical exceptions should they exist. The well was finally placed on a normal location so no exception was needed. The well is between the highway and the road. It is 155' south of the railroad and 170' north of US 6-50.

HARVEY L. COONTS
PETROLEUM ENGINEER

HLC:anp

September 14, 1962

Vanover and Associates
276 Holly Lane
Grand Junction, Colorado

Attention: Dan Vanover

Re: Well No. Murray Fee #1,
Sec. 24, T. 21 S, R. 23 E.,
Grand County, Utah

Gentlemen:

In checking over your location plat for the proposed well Murray No. 1, I find that there is a discrepancy between the location given on the plat and the location given on your notice of intention to drill. This notice indicates R. 24 E., and I believe that it should have been reported R. 23 E.

When submitting a bond to this office along with a designation of agent, please furnish a new notice of intention to drill with the following corrected data:

Well No. 1, is located ~~330~~-feet from the north line and 330 feet from the east line of Sec. 24. NE $\frac{1}{4}$ NE $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 24, T. 21 S, R. ~~23 E.~~ Pertaining to the detail of work, a minimum of 100' will be required for the surface casing.

A location plat should also be furnished to this office in accordance with Rule C-4 (a), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:cp

4

Sloan Insurance Agency

68 South Main Street
Salt Lake City 1, Utah
Telephone: EL. 9-7852

October 4, 1962

State of Utah
Oil and Gas Conservation Commission
State Capitol Bldg.
Salt Lake City Utah

At the request of the Saint Paul Fire and Marine Insurance Co as
Surety and Mr Dan Vanover, as principal, we enclose herewith bond
for drilling operations of Mr Vanover.

Said bond has been countersigned as required .

Very Truly yours

Sloan Insurance Agency
by *[Signature]*

THE ST. PAUL
INSURANCE COMPANIES



Serving you around the world...around the clock

ST. PAUL FIRE AND MARINE INSURANCE COMPANY
ST. PAUL MERCURY INSURANCE COMPANY

January 22, 1963

Vanover & Associates
276 Holly Lane
Grand Junction, Colorado

Re: Well No. Murray Fee #1
Sec. 24, T. 21 S, R. 23 E.,
Grand County, Utah

Gentlemen:

On checking our file we note that a status report has never been filed for the above mentioned well. Rule C-22 (1), General Rules and Regulations and Rules of Practice and Procedure requires that a Monthly Report of Operations be filed on or before the sixteenth (16) day of the succeeding month. These reports may be filed on Form OGCC-4, "Report of Operations and Well Status Reports", on Company Forms containing substantially the same information, or on U. S. Geological Survey Form 9-329, "Lessee's Monthly Report of Operations". We are enclosing copies of Form OGCC-4 for your convenience.

Our approval to drill this well terminated on December 14, 1962. If and when you should decide to drill this location, it will be necessary for you to again file a Notice of Intention to Drill and obtain this Commission's approval.

Also, please refer to our letter of September 14, 1962, in which we requested the correct location of this well, and also, the date of which the well was spudded, if spudded.

Thank you for your immediate attention to this request.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS
RECORDS CLERK

FP:cnp
Encl. (Forms)

cm
HID
Lundberg
FM
B

PHB
7

Grand Junction, Colo.
January 27, 1963.

The State Of Utah
Oil & Gas Cons. Comm.

Re; Well No. Murry Fee#1
Sec. 24. T. 21 S, R. 23e.,
Grand County, Utah.

Dear Sir's

In regard to your letter of Jan. 22/63 .
Well has never been spuded in , Location now Abd. Thanking you for-
your Cooperation.

Thanking You

Dan Vanover



Vanover & Associates
1203 Main St.
Grand Junction, Colo.

P.

Le. Date

January 31, 1964

Vanover & Associates
276 Holly Lane
Grand Junction, Colorado

Re: Well No. Murray Fee #1
Sec. 24, T. 21 S. R. 23 E.,
Grand County, Utah

Gentlemen:

Our records indicate that the above mentioned well was never
spudded-in, therefore approval to terminate Bond No. 400 AM 0530-M
is hereby granted.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT
EXECUTIVE DIRECTOR

CBF:kgw

CC: St. Paul Fire and Marine Insurance Company
455 East 4th South
Room 301
Salt Lake City, Utah

H. L. Coonts, Petroleum Engineer
Oil and Gas Conservation Commission
Moab, Utah



43019/14/9 Greater Cisco

NE/NE Sec. 24-215-23E

about 330' FNL ~~330'~~ FEL

Grand Co.

08-05-87